

Annual Environmental Report 2018

Bord na Mona Energy Ltd (Mountdillon Group of Bogs) IPC Licence P0504-01

Facility Information Summary

AER Reporting Year Licence Register Number Name of site Site Location NACE Code Class/Classes of Activity National Grid Reference (6E, 6 N)

y	
	2018
	P0504-01
	Bord na Mona Mountdillon
	Mountdillon, Lanesboro, Co Longford
	0892
	1.4
	E204720. N268880
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A description of the activities/processes at the site for the reporting year. This should include information such as production increases or decreases on site, any infrastructural changes, environmental performance which was measured during the reporting year and an overview of compliance with your licence listing all exceedances of licence limits (where applicable) and what they relate to e.g. air, water, noise. Activities on site can be divided into two components, firstly the milling, harrowing, ridging and harvesting of peat into stockpiles and secondly the transportation of that peat via an internal rail network to the Power Station and lorry outloading facilities. Production achieved was approximately 853187 tonnes which was 118% of target, headland peat amounted to 3246 tonnes collected. Infrastructurally, there was bog development works at Coolcraff bog in Cuil na Gun. Works included ditching and levelling on an area of approximately 180 hectares and the construction of appropriately sized silt settlement ponds. There was 10 environmental complaints received during the reporting period, this was reported to the Agency through ALDER. In relation to silt pond cleaning, 100% of ponds received two cleanings with some ponds receiving three. The site had four trigger level exceedences for COR in relation to quarterly grab results, there was one trigger level exceedence for Ammania in relation to quarterly grab results. Decommissioning and Rehabilitation works are described in an attachment.

Declaration:

All the data and information presented in this report has been checked and certified as being

Reanon

Signature Group/Facility manager (or nominated, suitably qualified and experienced deputy)

22/03/2019

Date

	AIR-summary	/ template				Lic No:	PO-504-01		Year	2018		
	Answer all quest	ions and complete all ta	bles where relevar	nt								
1	current reportin	g year and answer furt	her questions. If y	ou do not have	e A1 and A2 below for the licenced emissions and do not need to complete the	No		dditional informatio				
	Periodic	/Non-Continuous N	Monitoring				-			-		
2	Are there an		cence requirements ment section of Tab		ovide brief details in the	No						
3		oring carried out in acco AG2 and using the basi checklist?		<u>Basic air</u> monitoring checklist	AGN2	Yes		. 15 ^{8.}				
	Table A1: Lice	ensed Mass Emissi	ons/Ambient d	ata-periodic n	nonitoring (non-continu	ious)	Per officiany official	5				
	Emission reference no:	Parameter/ Substance	Frequency of Monitoring	ELV in licence or any revision therof	Licence Compliance criteria	Measured value	ALV .	Compliant with licence limit	Method of analysis	Annual mass load (kg)	Comments - reason for change in % mass load from previous year if applicable	
		SELECT			SELECT		SELECT	SELECT	SELECT			
		SELECT			SELECT		SELECT	SELECT	SELECT			
		SELECT			SELECT		SELECT	SELECT	SELECT			
		SELECT ric flow shall be include	d as a reportable pa	arameter	SELECT		SELECT	SELECT	SELECT			
		Continuous N	lonitoring				I					
4	Does your site ca	arry out continuous air e	missions monitorir	ıg?		No						
	If yes please re				ed fields below in Table A2							
5	Did continuous m below	•	to its relevant Emis xperience downtim		ELV) ecord downtime in table A2	No]		
6	6											

7

pelow	No	
Do you have a proactive service agreement for each piece of continuous monitoring equipment?	No	
Did your site experience any abatement system bypasses? If yes please detail them in table A3 below	No	

AIR-summary template	Lic No:	PO-504-01	Year	2018	

Table A2: Summary of average emissions -continuous monitoring

Emission	Parameter/ Substance		Averaging	Compliance Criteria	Units of	Annual Emission	Annual maximum	Monitoring	Number of ELV	Comments
reference no:			Period		measurement			Equipment	exceedences in	
		ELV in licence or						downtime (hours)	current reporting	
		any revision							year	
		therof								
DM-01	Total Particulates	350mg/m2/day	84	Daily average < ELV	mg/m2/day	4396	5 117	0	C)
DM-02	Total Particulates	350mg/m2/day	84	Daily average < ELV	mg/m2/day	5992	122	0	C)
DM-05	Total Particulates	350mg/m2/day	84	Daily average < ELV	mg/m2/day	7280	166	0	C	
DM-06	Total Particulates	350mg/m2/day	84	Daily average < ELV	mg/m2/day	5180	133	0	C	
	SELECT				SELECT					
note 1: Volumetric flow shall be included as a reportable parameter.										
A. W. C.										
Table A3: Al	batement system by	pass reporting	table	Bypass protocol		othe				
		1				1 1				

Bypas Table A3: Abatement system bypass reporting table

protocol	
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Date*	Duration** (hours)	Location	Reason for bypass	Impacimagnitude	Corrective action
				Orect	
				Set of the	
				alloaire	
				a gr sega	
				tion of	
				OCT ANY	
			. A	Cat C	
			nent system bypass occurred	naintained for	
	1	future Agency inspe	ctions please refer to bypass protocolink		
			Cons		

Solven	t use and manageme	ent on site							
Do you have a t	total Emission Limit Value	of direct and fugitiv	ve emissions on si	te? if yes please fill out table	s A4 and A5		No		
	olvent Management mission limit value	r ian sannar y	<u>Solvent</u> regulations	Please refer to linked solve complete table 5					
Reporting yea	r Total solvent input on site (kg)	Total VOC emissions to Air from entire site (direct and fugitive)	Total VOC emissions as %of solvent input	Total Emission Limit Value (ELV) in licence or any revision therof	Compliance		¢,•		
Table 45	: Solvent Mass Balan				SELECT SELECT	only any	heruse		
	(I) Inputs (kg)			(O,) Outputs (kg)	required for			
Solvent	(I) Inputs (kg)	Organic solvent emission in waste	Solvents lost in water (kg)		Fugitive Organic Solvent (kg)	Solvent released in other ways e.g. by-	Solvents destroyed onsite	Total emission of Solvent to air (kg)	
				Consent	¥				
	•	•	•	· •			Total		

Year

2018

Does your site have licensed emissions direct to surface water or direct to sewer? If yes please complete table W2 and W3 below for the current reporting year and answer further questions. If you do not have licenced emissions you only need to complete table W1 and or W2 for storm water analysis and visual inspections

Was it a requirement of your licence to carry out visual inspections on any surface water discharges or watercourses on or near your site? If yes please complete table W2 below summarising only any evidence of contamination noted during visual inspections

Table W1 Storm water monitoring

Location reference	Location relative to site activities	PRTR Parameter	Licenced Parameter	Monitoring date	ELV or trigger level in licence or any revision thereof*	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence	Comments
	SELECT	SELECT	SELECT			SELECT		SELECT	SELECT	
	SELECT	SELECT	SELECT			SELECT		SELECT	SELECT	

Yes

Yes

Lic No:

PO-504-01

Additional information

Monthly COD analysis of yard runoff is attached in a separate

document.

*trigger values may be agreed by the Agency outside of licence conditions

Table W2 Visual inspections-Please only enter details where contamination was observed.

Table W2 V	isual inspect/	tions-Please only enter details where contamination was o	bserved.		se ^o .		
Location Reference	Date of inspection	Description of contamination	Source of contamination	Corrective action	other Comments		
			SELECT	×	1. D.		
			SELECT	OF	x°		
Licensed Emissions to water and /or wastewater(sewer)-periodic monitoring (non-continuous)							

Licensed Emissions to water and /or wastewater(sewer)-periodic monitoring (non-continuous)

Was there any result in breach of licence requirements? If yes please provide by	rief details in		Puredt
the comment section of Table W3 below		NO	Additional information 🔿 🥳
			Surface water monitoring was carried out of a quarterly basis. The results of which are attached.
Was all monitoring carried out in accordance with EPA			Monthly COD yard runoff results are also ttacted.
guidance and checklists for Quality of Aqueous Monitoring External	Assessment of		in the fit
Data Reported to the EPA? If no please detail what areas /Internal Lab	results_		ΔO^{\dagger} ΔO^{\dagger}
require improvement in additional information box Quality checklist	<u>checklist</u>	Yes	T DY
Table W3: Licensed Emissions to water and /or wastewater (see	wer)-period	ic monitoring	(non-continuous)

Table W3: Licensed Emissions to water and /or wastewater (sewer)-periodic monitoring (non-continuous)

Emission reference	Emission released to	Parameter/ SubstanceNote 1	Type of sample	Frequency of monitoring	ELV or trigger values in licence or any revision therof ^{Note 2}	Uicence Compliance criteria	Measured value	Compliant with licence			Annual mass load (kg)	Comments
	Teleased to		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						include of analysis	in an oct	(-9)	
												1

Note 1: Volumetric flow shall be included as a reportable parameter

Note 2: Where Emission Limit Values (ELV) do not apply to your licence please compare results against EQS for Surface water or relevant receptor quality standards

AER Monitoring returns summary template-WATER/WAS	TEWATER(SEWER)		Lic No:	PO-504-01		Year	2018	
Continuous monitoring		Ad	Iditional Information		٦			
5 Does your site carry out continuous emissions to water/sewer monitoring?	Yes							
If yes please summarise your continuous monitoring data below in Table W4 and compare it to its relevant Emission Limit Value (ELV)								
c Did continuous monitoring equipment experience downtime? If yes please record downtime]			
° in table W4 below	Yes	250 day	ys in 365. See note below					
⁷ Do you have a proactive service contract for each piece of continuous monitoring equipment								
		Annual calibration schedule and	trouble shooting service					
2 Did abatement system bypass occur during the reporting year? If yes please complete table W5								
below	No							
Table W4: Summary of average emissions -continuous monitoring								

			ELV or trigger values in licence						Monitoring Equipment	Number of ELV	
Emission reference	Emission		or any revision	Averaging			Annual Emission for current			exceedences in	
no:	released to	Parameter/ Substance	thereof	Period	Compliance Criteria	Units of measurement	reporting year (kg)		(hours)	reporting year	Comments
SW77A	Water	Suspended Solids	35	24 hour	Not lifted	mg/L			6000		Down time is usually due to no flow and battery failure issues. However
SW77A	Water	Ammonia (as N)	NA	Weekly		mg/L		15			
SW77A	Water	Total phosphorus	NA	Weekly	NA	mg/L		atter			
SW77A	Water	COD	NA	Weekly	NA	mg/L	27.	and			
SW77A	Water	volumetric flow	NA	24 hour	NA	m3/day	es of for				
SW77A	Water	Total Dissolved Solids	NA	Weekly	NA	mg/L	all of the state				
		ded as a reportable para					stion per rear				
				a (ل بر بر بر بر ا					

Table W5: Abatement system bypass reporting table

Date	Duration	Location	Resultant	Reason for	Corrective action*	Was a report submitter	d to the 🔨	When was this report
	(hours)		emissions	bypass		EPA?	in?	submitted?
							x' X	6
						SELECT 🧹	U AV	
						,	.02.	
						S. S	0	
*Measures taken or p	roposed to redu	ce or limit bypass freque	ncy			onto		
						Onsent		
						U-		

bund/Pipeline t	testing template				Lic No:	PO-504-01		Year	2018	3				
Bund testing		dropdown menu c	lick to see options				Additional information							
								1						
		ake integrity testing on bunds a												
		site, in addition to all bunds wh												
mobile bunds must	be listed in the table b	elow, please include all bunds o	outside the licenced testing	period (mobile bunds an	d chemstore included)	Yes								
	grity testing frequency					Other (2 Yearly)								
		, underground pipelines (includi	ing stormwater and foul), Ta	nks, sumps and containe	rs? (containers refers to									
	nits and mobile bunds)				Yes		-						
How many bunds are		d within the required test sche					5 5 All Bunds were tested in 2017	-						
How many of these How many mobile b		ed within the required test sched	uuler				7	-						
	ds included in the bun	test schedule?				No								
		en tested within the required te	est schedule?			110	0							
		ne integrity test schedule?	St Schedule .				0							
		sted within the test schedule?					0							
	integrity failures in ta						-	-						
Do all sumps and cha	ambers have high leve	l liquid alarms?				N/A]						
If yes to Q11 are the	se failsafe systems inc	luded in a maintenance and test	ting programme?			N/A								
Is the Fire Water Ret	tention Pond included	in your integrity test programm	e?			N/A								
	B4 C	0 1/		1										
Table	B1: Summary details of	of bund /containment structure i	Integrity test					1	1	I				
								0°						
								P						Res
							other							rete
							offi		Integrity reports					curr
Bund/Containment							· · · ·		maintained on		Integrity test failure		Scheduled	repo
structure ID	Туре	Specify Other type	Product containment	Actual capacity	Capacity required*	Type of integrity test	Other test type	Test date	site?	Recults of test	explanation <50 words	Corrective action taken	date for retest	t year)
		aposity other type	rioddet containinent	recourcepacity	cupacity required			Test date					uate for retest	t year
	SELECT		riodder containine ne	Actual copacity		SELECT	O' A	Test date	SELECT	SELECT	P P	SELECT	uate for recest	t year
	SELECT						es of fort	Test date					date for refeat	t year
*Capacity required should Has integrity testing	SELECT i comply with 25% or 110% co	ntainment rule as detailed in your licence		recordered		SELECT	Commentary		SELECT	SELECT		SELECT		t year
Has integrity testing	SELECT d comply with 25% or 110% co g been carried out in ac	ntainment rule as detailed in your licence cordance with licence requirem	ents and are all structures			SELECT SELECT	es of fort		SELECT	SELECT		SELECT		t year
Has integrity testing tested in line with B	SELECT d comply with 25% or 110% co been carried out in ac S8007/EPA Guidance?	ntainment rule as detailed in your licence cordance with licence requirem	ents and are all structures	bunding and storage guide		SELECT SELECT SELECT	Commentary		SELECT	SELECT		SELECT		t year
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Has integrity testing tested in line with B Are channels/transf Are channels/transf Pipeline/undergr Are you required by below listing all und test period as specif Please provide integri Please provide integri Table B	SELECT acomply with 25% or 110% co to been carried out in ac SS007/EPA Guidance? er systems to remote d er systems compliant round structure testing ryour licence to under reground structures an fied grity testing frequency ty testing means wate 2: Summary details of	nainment rule as detailed in your ficence cordance with licence requirem containment systems tested? in both integrity and available wind ake integrity testing* on undern ad pipelines on site which failed period r tightness testing for process ar pipeline/underground structure	ents and are all structures olume? ground structures e.g. pipelii d the integrity test and all wh nd foul pipelines (as require is integrity test Does this structure have	bunding and storage guide nes or sumps etc ? if yes sich have not been tester d under your licence) Type of secondary	elines:	SELECT SE	Petrol tank Tested 04 April 2018 and Passed	Integrity test failure explanation <50	SELECT SELECT	SELECT SELECT Scheduled date	Results of retest(if in	SELECT		
Has integrity testing tested in line with B Are channels/transf Are channels/transf Pipeline/undergr Are you required by below listing all und test period as specif Please provide integri Please provide integri Table B	SELECT acomply with 25% or 110% co been carried out in ac SS007/EPA Guidance? for systems to remote e for systems compliant cound structure testing rown licence to under lerground structures at fied prity testing frequency ty testing means wate I2: Summary details of Type system	ntainment rule as detailed in your licence cordance with licence requirem containment systems tested? In both integrity and available vo cake integrity testing * on undern d pipelines on site which failed period rightness testing for process ar pipeline/underground structure Material of construction:	ents and are all structures olume? ground structures e.g. pipelin i the integrity test and all wh and foul pipelines (as required the integrity test Does this structure have Secondary containment?	bunding and storage guide nes or sumps etc ? if yes idch have not been tester d under your licence) Type of secondary containment	elines please fill out table 2 d withing the integrity (COSTERING Type integrity testing	SELECT SE	Petrol tank Tested 04 April 2018 and Passed	Integrity test failure explanation <50	SELECT SELECT	SELECT SELECT Scheduled date	Results of retest(if in current reporting year)	SELECT		
las integrity testing ested in line with B Are channels/transf Are channels/transf Pipeline/undergr Are you required by Are you required by Pielow listing all und est period as specif Please provide integri Please provide integri Please note integri Table B	SELECT acomply with 25% or 110% co been carried out in ac SS007/EPA Guidance? for systems to remote e for systems compliant cound structure testing rown licence to under lerground structures at fied prity testing frequency ty testing means wate I2: Summary details of Type system	ntainment rule as detailed in your licence cordance with licence requirem containment systems tested? In both integrity and available vo cake integrity testing * on undern d pipelines on site which failed period rightness testing for process ar pipeline/underground structure Material of construction:	ents and are all structures olume? ground structures e.g. pipelin i the integrity test and all wh and foul pipelines (as required the integrity test Does this structure have Secondary containment?	bunding and storage guide nes or sumps etc ? if yes idch have not been tester d under your licence) Type of secondary containment	elines please fill out table 2 d withing the integrity (COSTERING Type integrity testing	SELECT SE	Petrol tank Tested 04 April 2018 and Passed	Integrity test failure explanation <50	SELECT SELECT	SELECT SELECT Scheduled date	Results of retest(if in current reporting year)	SELECT		

Please use commentary for additional details not answered by tables/ questions above

Groundw	vater/Soil	monitorin	g template		Lic No:	PO-504-01		Year	201	8	
							Commente				
,	Are you requi	red to carry o	ut groundwater	r monitoring as pa	rt of your licence		Comments				
1,	requirements	?	at 6100110Wdlef	monitoring as pa	it of your incentie	no	1	Please pro	ovide an interp	retation of groundw	vater monitoring data
			ut soil monitori	ing as part of your	licence requireme						quire additional space
			er for use on site	e? If yes please sp	ecify use in						ted land monitoring
~ c	comment sect					no		resu	ts interpretaio	n as an additional se	ection in this AER
			v that groundwa s GTVs or IGVs a								
				ubstance? If yes,							
			ndwater Monito								
			ell G8) and subm		Groundwater						
		R as a license	e return AND ar	nswer questions	monitoring						
	5-12 below.				template	SELECT		_			
			d to operations	s at the facility (ei	ther current						
	and/or histori					N/A		4			
				mination issues?If							
				ed/undertaken fo or the remediatior		N/A N/A		-			
				odate ELRA for the		N/A N/A		1			
				ed out for the site		N/A		1			
10	Has a Concept	tual Site Mod	lel been develo	ped for the site?		N/A					
				on and off site?		N/A		-			
12	s there evide	nce that cont	amination is mi	igrating offsite?		N/A			Please ente	r interpretation of o	data here
	Sample location reference verage indicat		c mean	Monitoring frequency	Maximum Concentration++	Average Concentration+	unit SELECT SELECT produced during the rep	GTV's*	SELECT.	concentration over last 5 years of monitoring data SELECG SELECT	ata here
Date of ampling	Downgrad Sample location reference	Parameter/ Substance		nitoring result	Maximum Concentration	Average Concentration	unit SELECT SELECT	GTRESCI	FOT DIT	Vpward trend in yearly average pollutant concentration over last 5 years of monitoring data <u>SELECT</u> <u>SELECT</u>	
or an upward above table More inform issessment o bublished gu **Dependi used in ado	d trend in resul e, please compl nation on the us criteria (GAC) a uidance (see the ing on location dition to the GT	its for a substa ete the Ground e of soil and g ind risk assess e link in G31) of the site and TV e.g. if the situ te is close to a	Ince indicates tha dwater Monitoring as a licensee re- roundwater stand- ment tools is ava proximity to othe e is close to surfa drinking water su	at further interpretat g Guideline Templata eturn or as otherwis dards/ generic iilable in the EPA er sensitive receptor cce water compare to	e Report at the link pr e instructed by the EF Guidance on the k	ults is required. In covided and submit PA. Annagement of C or based Water Qua commental Quality S	addition to completing the separately through ALDER antaminated Land and C lity standards should be standards (SWEQS), if the		r at EPA Ucense Groundwater regulations		Drinking water (public supply) standards

Where additional detail is required please enter it here in 200 words or less

	onmental Liabilities template	Lic No:	PO-504-01	Year	20:
Click he	re to access EPA guidance on Environmental Liabilities and Financial				
	provision				
			Commentary		
1	ELRA initial agreement status				
		Not a Licence Requirement			
2	ELRA review status	NA			
	nt of Financial Provision cover required as determined by the latest				
3	ELRA	NA			
5					
4	Financial Provision for ELRA status	NA			
				ee.	
5	Financial Provision for ELRA - amount of cover	NA	et		
			I OU		
6	Financial Provision for ELRA - type	NA	ally ally		
			oses of for at		
7	Financial provision for ELRA expiry date	NA	05.00		
8	Closure plan initial agreement status	NA NA	Internal Budget Provision		
9	Closure plan review status Financial Provision for Closure status	NA NA X	Internal Budget Provision		
10	Financial Provision for Closure - amount of cover	NA NA	Internal Budget Provision		
11			Internal Budget Provision		
11 12	Financial Provision for Closure - type	NA IN FOLLUTION			

Linvitolillie	ntal Management Programme/Continuous Improvement Progr		Lic No:	PO-504-01	Year	201
	Highlighted cells contain dropdown menu click to view		Additional Inform	nation		
1 Do you mai	intain an Environmental Mangement System (EMS) for the site. If yes, please					
1	detail in additional information	Yes		Internal unaccredited EMS		
Does the EM	S reference the most significant environmental aspects and associated impacts					
2	on-site	Yes				
Does the Ef	MS maintain an Environmental Management Programme (EMP) as required in					
3	accordance with the licence requirements	Yes				
Do you mai	ntain an environmental documentation/communication system to inform the					
4 public	on environmental performance of the facility, as required by the licence	Yes				

Environmental Management Program	me (EMP) report					
Objective Category		Status (% completed)	How target was progressed	Responsibility	Intermediate outcomes	
Reduction of emissions to Air	Training.Continue to train		In total 70 Personnel			
	all employees in		received training in 2018.			
	environmental matters.		There was a total of 3246			
			tonnes of headland peat			
	Training will be by means		collected in the 2018			
	of the screening of an					
	environmental DVD,		season. 7 hydraulic			
	followed by a power		harrows were deployed			
	point		during the 2018			
	presentation.Hydraulic		production season.			
	Harrows.					a ch
						- V.
	There are currently 7					and the
	Hydraulic Harrows in					alle.
	operation in Mountdillon.					10
	Headland Peat					14.00
	Collection.					Are ar
	Continue with the					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	collection of headland					$\mathcal{O} \times \mathcal{V}$
	peat, particularly at dust					07. 20
	sensitive locations.				Á	
	sensurve locations.				OUL	_0X
					N A	ko
					101 01	
					Improved Environmental	
		90		Individual	Improved Environmental Management Practices	oseo only any other use
Waste reduction/Raw material usage	Waste Streamlining.It is		Installed a waste		SY X C	
efficiency	planned to continue with		management system.		AL AL	
	and where possible		Quarterly waste reports		A 10	
	improve the current		are returned for	4	C AT	
	waste management		records/filing and waste		-02'	
			streams are segrated on			
	service provided by AES		site to maximise recycling	, so		
	Ltd		potential.	~	Improved Environmental	
		100		Section Head	Management Practices	
Reduction of emissions to Water	Training. Continue to	100	In total 70 Personnel	Section Head	Management Practices	
Reduction of emissions to water			received training in 2018.	60,		
	train all employees in			\sim		
	environmental matters.		There was a total of 3246			
	Training will be by means		tonnes of headland peat			
	of the screening of an		collected in the 2018			
	environmental DVD,		season.			
	followed by a power					
	point presentation.				Improved Environmental	
		90		Individual	Management Practices	
Materials Handling/Storage/Bunding	Increased bund capacity		There were no additional			
	will be provided where		bund requirements. Bund			
	required. Bund integrity		integrity testing will be			
	testing will be carried out		carried out in 2017			
	where required.				Improved Environmental	
		80		Individual	Management Practices	
Waste reduction/Raw material usage	Continue with the		In total 176 tonnes of			
efficiency	recycling of polyethylene.		polythene were sent off			
	The sourcing of more		site for recycling.			
	recycling contractors will		Procurement also			
	be ongoing.		exploring the possibility		Improved Environmental	
	be ongoing.		of securing further			
	I	100		Individual	Management Practices	
Energy Efficiency/Utility conservation	Continue with the		The site successfully			
	implementation process		managed the energy			
	of the Energy Standard		standard 50001. Energy			
	50001.		management is ongoing at			
			the site with further			
			external audits due in		Income of Case	
			2016.		Improved Environmental	
		100		Section Head	Management Practices	
	4 4					
Groundwater protection	It is proposed to		Septic tanks are			
Groundwater protection	It is proposed to upgrade existing septic		Septic tanks are continually being			
Groundwater protection			Septic tanks are continually being assessed and upgrade			
Groundwater protection	upgrade existing septic tank systems where		Septic tanks are continually being assessed and upgrade works scheduled where			
Groundwater protection	upgrade existing septic	90	Septic tanks are continually being assessed and upgrade works scheduled where required.	Section Head	Improved Environmental Management Practices	

	No	ise monitor	ing summar	y report			Lic No:	PO-504-01		Year	2018
	-	ence requireme L noise summar	ent for the AER y below	period?				No]		
the "Checklis 3 Does your sit	st for noise me te have a noise	easurement rep e reduction plan					<u>Noise</u> Guidance note NG4	NA	-		
5	been changes	s relevant to sit tl	pdated? e noise emissic he last noise su		nt or opera	tional chan	ges) since	Enter date NA			
Table N1: No Date of monitoring	i <u>se monitorin</u> Time period	Noise location (on site)	Noise sensitive location -NSL (if applicable)	LA _{eq}	LA ₉₀	LA ₁₀	LA _{max}	Tonal or Impulsive noise* (Y/N)	If tonal /impulsive noise was identified was 5dB penalty applied?	Comments (ex. main noise sources on site, & extraneous noise ex. road traffic)	Is <u>site</u> compliant with noise limits (day/evening/night)?
		-						SELECT	SELECT	K ^N	SELECT
									1. 5		
									out at.		
									allenite		
*Please ensure t	hat a tonal analysi If noise lim	s has been carried o	out as per guidance r s a result of noi	note NG4. These	records must	be maintained	l onsite for futu ease choose	the corrective action	toon the following options?	SELECT]
			** please e	xplain the re	eason for n	ot taking ad	tion/resolµ	tion of noise issues?			
			·	Any addi	tional com	ments? (les	ss than 200 v	vords)]	

rce Usage/Energy efficiency	summary			Lic No:	PO-504-01		Year
When did the site carry out the n	nost recent energy effi	ciency audit? Please	list the recommer	dations in table 3	· · · · · ·	Additional informatio	n T
1		low	list the recommen	idations in table 5	Jul-13		
1	be	100			JUI-13		
						The site secured	
Is the site a member of any a			-	SEAI - Large		accrediation to the	
conservation such as the SEAI		0 1 1	e list them in	Industry Energy		energy standard	
2	additional informati			Network (LIEN)	Yes	50001	-
Where Fuel Oil is used in boilers			ith licence condition	ons? Please state		Not a Licence	
3	percentage in add	litional information			No	requirement]
		1					
Table R1 Energy usag	ge on site				-		
			Production +/- %	Energy			
			compared to	Consumption +/-			
			previous	% vs overall site			
Energy Use	Previous year	Current year	reporting year**	production*	-		
Total Energy Used (MWHrs)	11762	15225			-		
Total Energy Generated (MWHrs)					-		
Total Renewable Energy Generate	d (MWHrs)				-		
Electricity Consumption (MWHrs)	1712	1639.399			-		
Fossil Fuels Consumption:					-		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Heavy Fuel Oil (m3)	1157	1 227 09			-		ne
Light Fuel OII (III3)	1157	1,557.06	-		-		10
Coal/Solid fuel (metric tonnes)					-		23. 23
Peat (metric tonnes)					-	ć	N. A. O
Renewable Biomass					-	్లో :	XV.
Renewable energy generated on						0°. 10	9
site						Mr Mit	
* where consumption of energy ca	an be compared to ove	rall site production p	lease enter this in	formation as percer	tage increase or decr	ease compared to the	e previous reporting yea
** where site production informat	tion is available please	enter percentage in	crease or decrease	compared to previo	ous year	ion of t	
Table R2 Water usag	e on site				Water Emissions	Water Consumption	
Total Renewable Energy Generate Electricity Consumption (MWHrs) Fossil Fuels Consumption: Heavy Fuel Oil (m3) Light Fuel Oil (m3) Natural gas (m3) Coal/Solid fuel (metric tonnes) Peat (metric tonnes) Renewable energy generated on site * where consumption of energy co ** where site production informat Table R2 Water usag Water use Groundwater Surface water Public supply Danshed water					-20	Volume used i.e	
			Production +/- %	Energy	Volume Discharged	not discharged to	
			compared to	Consumption +/-	back to	environment e.g.	
	Water extracted	Water extracted	previous	% vs overall site	environment m ³ yr)	released as steam	
Water use	Previous year m3/yr.	Current year m3/yr.	reporting year**	production*	× 007	m3/yr	Unaccounted for Wate
Groundwater					- °		
Surrace Water					2 D		
Public supply Recycled water				6	€~		
Total	+		1	(0)			+
* where consumption of water car	he compared to over	l site production pla	ase enter this inf	vermation as nercont	age increase or dooro	ase compared to the	nevious reporting year
** where site production informat						ase compared to the	previous reporting year
where site production informat	cion is available please	enter percentage in	ucuse of ucclease	compared to previo	Jus year		

Table R3 Waste Stream					
	Total	Landfill	Incineration	Recycled	Other
Hazardous (Tonnes)	16.3				
Non-Hazardous (Tonnes)	4607.92				

Table R4: Energy Audit finding recommendations							
Date of audit		Description of Measures proposed	, e	Predicted energy savings %	Implementation date	Responsibility	Status and comments
			SELECT				
			SELECT				
			SELECT				

Table R5: Power Generation: Where power is generated onsite (e.g. power generation facilities/food and drink industry)please complete the following information

	Unit ID	Unit ID	Unit ID	Unit ID	Station Total
Technology					
Primary Fuel					
Thermal Efficiency					
Unit Date of Commission					
Total Starts for year					
Total Running Time					
Total Electricity Generated (GWH)					
House Load (GWH)					
KWH per Litre of Process Water					
KWH per Litre of Total Water used	on Site				

Complaints and Incidents summary template

reporting year

PO-504-01

2018

Year

Have you received any environmental complaints in the current reporting year? If yes please complete summary details of complaints received on site in table 1 below

Additional information

Lic No:

summary details of complaints received on site in table 1 below	103

Complaints

Table 1	Complaints summary						
			Brief description of				
			complaint (Free txt	Corrective action< 20			
Date	Category	Other type (please specify)	<20 words)	words	Resolution status	Resolution date	Further information
	81		Dust affecting house		Complete		Reported on Alder
			Dust arretting house	Both parties have	complete	25/05/2010	on 22/05/2018 Ref.
17/05/2018	Air			agreed a resoulution			No. LR034978
17/05/2018	All			agreeu a resourution			
							Reported on Alder
/ /				Both parties have			on 06/07/2018 Ref.
24/06/2018	Air		Dust affecting house	agreed a resoulution	Complete	???	No. R.I 009450
							Reported on Alder
				Both parties have			on 11/07/2018 Ref.
14/06/2018	Air		Dust affecting house	agreed a resoulution	Complete	???	No. LR035720
							Reported on Alder
				Both parties have		6	30/05/2018 Ref.
21/05/2018	Air		Dust affecting house	agreed a resoulution	Complete	22/05/2018	No. LR035040
			, in the second se		•	12. 2	Reported on Alder
				Both parties have		D. 81.	on 1/07/2018 Ref.
14/06/2018	Air		Dust affecting house	agreed a resoulution	Complete	0,0	No. LR035721
14/00/2010	AU		Dust arretting house	agreed a resouration	Complete Complete Complete Complete Complete Complete Complete Complete Complete Complete Complete	$\frac{1}{2}$	Reported on Alder
				Death resulting have	0°.	le la	reported off Alder
07/07/0010				Both parties have	I I I I I I I I I I I I I I I I I I I	¥*	on 26/07/2018 Ref.
07/07/2018	Air		Dust affecting house	agreed a resoulution	Complete		No. LR036048
					OT AL		Reported on Alder
				Both parties have	che not		on 26/07/2018 Ref.
07/07/2018	Air		Dust affecting house	agreed a resoulution	Complete 2		No. LR036047
					LASY AND		Reported on Alder
				Both parties have	1. She		on 26/07/2018 Ref.
07/07/2018	Air		Dust affecting house	agreed a resoulution	CONTRACTOR		No. LR036044
07/07/2018	A0		*	*	Complete		Reported on Alder
				Dath parties have	2 C C C		on 26/07/2018 Ref.
10/07/0010				both parties have	ð		
12/07/2018	Air		Dust affecting house	Both parties have agreed a resoulution	Complete		No. LR036053
-		4		COL			
				1 OR			
Total complaints				\mathcal{C}			
open at start of							
reporting year							
Total new							
complaints		1					
received during		1					
reporting year		4					
Total complaints		1					
closed during							
reporting year	9	9					
Balance of							
complaints end of		1					
reportinguese		J					

Complaints an	nd Incidents summary te				Lic No:	PO-504-01		Year	2018					
		Inc	idents		Additional information									
Have any incide		rent reporting year? Please list	all incidents for current			7								
	reporting y	year in Table 2 below	_	Yes		4								
	on on how to report and what stitutes an incident	What is an incident												
able 2 Incidents s	summary													
ate of			Incident category*please refer			Other cause(please	Activity in progress			Corrective action<20	Preventative action <20	Resolution	Resolution	Likeli
currence 09/03/2018	Incident nature 8 Trigger level reached	Location of occurrence SW2 Derrymoylin	to guidance 1. Minor	Receptor Water	Cause of incident Not related to site activities	specify)	at time of incident No activity	Communication EPA Ref. No. INC1014120		words There was no activity	words NA	status	date	reoco
05/05/2018	s ingge level leacheu	Sw2 Den yingyini	1. WINDI	water	Not related to site activities		NU activity	EPA KEL NO. INCLUTATZO		upstream of this point that would lead to exceedance in trigger level, therefore no corrective actions are	N/A			
02/05/2018	8 Trigger level reached	SW16 Derrycashel	1. Minor	Water	Not related to site activities		No activity	EPA Ref No. INCI014397		possible There was no activity upstream of this point that would lead to	NA	Complete	09/03/2018	Medi
								pet Use.		exceedance in trigger level, therefore no corrective actions are possible		Complete	07/05/2018	3 Med
02/05/2018	8 Trigger level reached	SW 17 Mountdillon	1. Minor	Water	Not related to site activities	6	No activity			There was no activity upstream of this point that would lead to exceedance in trigger level, therefore no corrective actions are possible	NA	Complete	07/05/2018	Med
02/05/2018	8 Trigger level reached	SW 17A Mountdillon	1. Minor	Water	insp	tion Vice re	No activity	EPA Ref No. INCI014399	New	There was no activity upstream of this point that would lead to exceedance in trigger level, therefore no corrective actions are possible	NA	Complete	07/05/2018	
27/08/2018	8 Trigger level reached	SW 53 Begnagh	1. Minor	Water	Not related to site any ities (a	No activity	EPA Ref No. INCI015141		There was no activity upstream of this point that would lead to exceedance in trigger	NA		03/09/2018	low
Fotal number of ncidents current year Fotal number of ncidents orevious year % reduction/ ncrease 45%		<u>5</u> 8			Not related to site addition of the second s	<u> </u>				exceedance in trigger	<u> </u>		03/09/2018	

WASTE SUMMARY	Lic No:	PO-504-01	Year	2018
SECTION A-PRTR ON SITE WASTE TREATMENT AND WASTE TRANSFERS TAB- TO BE COMPLI	ETED BY ALL IPPC AND WASTE FACILITIES	PRTR facility logon	dropdown	n list click to see options

SECTION B- WASTE ACCEPTED ONTO SITE-TO BE COMPLETED BY ALL IPPC AND WASTE FACILITIES			
		Additional Information	n
Were any wastes <u>accepted onto</u> your site for recovery or disposal or treatment prior to recovery or disposal within the boundaries of your facility ?; (waste generated within 1 your boundaries is to be captured through PRTR reporting) If yes please enter details in table 1 below	N/A		
2 Did your site have any rejected consignments of waste in the current reporting year? If yes please give a brief explanation in the additional information	SELECT		

3 Was waste accepted onto your site that was generated outside the Republic of Ireland? If yes please state the quantity in tonnes in additional information

Table 1 Details of waste accepted onto your site for recovery, disposal or treatment (do not include wastes generated at your site, as these will have been reported in your PRTR workbook)

Licenced annual	EWC code	Source of waste accepted	Description of waste	Quantity of waste	Quantity of waste accepted in	Reduction/	Reason for	Packaging Content	Disposal/Recovery or	Quantity of	Comments -
tonnage limit for			accepted	accepted in current	previous reporting year (tonnes)	Increase over	reduction/	(%)- only applies if	treatment operation carried	waste	
your site (total			Please enter an	reporting year		previous year	increase from	the waste has a	out at your site and the	remaining on	
tonnes/annum)			accurate and detailed	(tonnes)	anty.	√ +/-%	previous reporting	packaging component	description of this operation	site at the end	
			description - which			.0	year			of reporting	
			applies to relevant		er vie					year (tonnes)	
			EWC code		100° ited						
	European Waste Catalogue EWC		European Waste		ounosested for						
	<u>codes</u>		Catalogue EWC codes		2° con						
					OIL of 1						
					cti ne						
					-0° 0 ⁴						
					in the						
					N 198						
				E E	S						

SELECT

				FONTRO					
				S COP.					
SECTION C-TO BE COMPLETED BY ALL WASTE FACILITIES (waste transfer stations, Composters, Material recovery facilities etc) EXCEPT LANDFILL SITES									
				CO150					
4 Is all waste processing i	nfrastructure as required by your licen	ice and approved by the Agen	cy in place? If no please	list waste processing infrastructure rec	uired onsite	SELECT			
5 Is all waste storage infra	astructure as required by your licence a	and approved by the Agency i	n place? If no please list	t waste storage infrastructure required	on site	SELECT			
6 Does your facility have	relevant nuisance controls in place?					SELECT			
7 Do you have an odour m	nanagement system in place for your fa	acility? If no why?				SELECT			
8 Do you maintain a sludg	ge register on site?					SELECT			

WASTE SUMMARY	Lic No:	PO-504-01	Year	2018	

SECTION D-TO BE COMPLETED BY LANDFILL SITES ONLY

Table 2 Waste type and tonnage-landfill only

Waste types permitted for disposal	Authorised/licenced annual intake for disposal (tpa)	Actual intake for disposal in reporting year (tpa)	Remaining licensed capacity at end of reporting year (m3)	Comments

Table 3 General information-Landfill only

Area ID	Date landfilling commenced	Date landfilling ceased	Currently landfilling	Private or Public Operated	Inert or non-hazardous	Predicted date to cease landfilling	Licence permits asbestos	Is there a separate cell for asbestos?	Accepted asbestos in reporting year	area occupied by waste	Lined disposal area occupied by waste SELECT UNIT	Unlined area
Cell 8						Ne.	р. Г					
Table 4 Environm	Table 4 Environmental monitoring-landfill Only Landfill Manual-Monitoring Standards											

Table 4 Environmental monitoring-landfill only Landfill Manual-Monitoring Standards

	Was leachate monitored in compliance	Was Landfill Gas monitored in compliance with LD standard in reporting year	standard in reporting			Was topography of the site surveyed in	Has the statement under S53(A)(5) of WMA been submitted in reporting year	Comments		
					Opr dir					
+ please refer to Landfill Manual linked above for relevant Landfill Directive monitoring standards Table 5 Capping-Landfill only										

Table 5 Capping-Landfill only

		Area with temporary cap SELECT UNIT	Area with final cap to LD Standard m2 ha, a	Area capped other	Area with waste that should be permanently capped to date under licence	The port of the cap	Comments			
l					ç C					
	*please note this inclu	des daily cover area			× 0×					
	Table 6 Leachate-	Landfill only			Cent					
9	9 Is leachate from your site treated in a Waste Water Treatment Plant? SELECT									
10 Is leachate released to surface water? If yes please complete leachate mass load information below SELECT										

Volume of leachate in reporting year(m3)		Leachate (NH4) mass load (kg/annum)	Leachate (Chloride) mass load kg/annum	Specify type of leachate treatment	Comments

Please ensure that all information reported in the landfill gas section is consistent with the Landfill Gas Survey submitted in conjunction with PRTR returns

Table 7 Landfill Gas-Landfill only

Cas Continued & Twested			Was surface emissions monitoring performed	
Gas Captured&Treated			during the reporting	
by LFG System m3	Power generated (MW / KWh)	Used on-site or to national grid	year?	Comments
			SELECT	

Waste Summary Continued

Lic No:

P0504-01

European						Name, Address &	Country
Waste Code (EWC)	Description of Waste (in line with applicable EWC code)	Hazardous – YES/NO	Quantity (Tonnes)	Name & Permit No. of Agent/Carrier	Treatment Type – Recovered / Disposed / Recycled	Licence/Permit No. of FINAL Destination	
02 01 04	waste plastics (except packaging)	No	176.02	ADN Materials Ltd.WFP- MN-12-0001-04	R03 - Recycling/reclamation of organic substances which are not used as solvents (including composting and other biological transformation processes)	ADN Materials Ltd., Lossetts, Carrickmacross, Co. Monaghan - WFP-MN-12-0001- 04	Ireland
13 02 05*	mineral-based non- chlorinated engine, gear and lubricating oils	Yes	4.7	Enva Ireland Limited (Portlaoise) - W0184	R01 - Use principally as a fuel or other means to generate energy	Enva Ireland Limited, Clonminam Industrial Estate, Portlaoise - W0184	Ireland
15 01 01	paper and cardboard packaging	No	5.52	Mulleady's Limited (Drumlish) - W0169	R03 - Recycling/reclamation of organic substances which are not used as solvents (including composting and other biological transformation processes)	Mulleady's Limited, Cloonagh Drumlish, Co. Longford - W0169	Ireland
15 01 03	wooden packaging	No	5.52	AES Ltd WP-OY-08- 601-01	R01 - Use principally as a fuel or other means to generate energy	AES LTD, Sappiceur, Tullamore Cos Offaly - WP- OY-08-60-01	Ireland
15 02 02*	absorbents, filter materials (including oil filters not otherwise specified), wiping cloths, protective clothing contaminated by hazardous substances	Yes	0.15	Enva Ireland Limited - L1745	R01 - Use principally as a fuel or other means to generate energy	Lindenschmidt, Kreutzal - Reg No: E97095037	Germany
16 01 07*	oil filters	Yes	1.32	Enva Ireland Limited (Portlaoise) - W0184	R04 - Recycling/reclamation of metals and metal compounds	R.D. Recycling, Houthalen, Reg No: 51727/1KD	Belgium
16 06 01*	lead batteries	Yes	1.79	Enva Ireland Limited (Portlaoise) - W0184	R04 - Recycling/rectamation of metals and metal compounds	Campine Recycling, Beerse - MLAV/05173/GVDA	Belgium
11 01 13*	degreasing wastes containing hazardous substances	Yes	0.09	Safety Kleen Ireland Ltd - W0099	R02 - Solvent reclamation/regeneration	Solvent Recovery Management, PP33345F, Wheeland Rd., Knottingly, West Yorks	UK
13 05 03*	interceptor sludges	Yes	8.24	Enva Ireland Limited (Portlaoise) - W0184	R01 - Use principally as a fuel or other means to generate energy	Enva Ireland Limited, Clonminam Industrial Estate, Portlaoise - W0184	Ireland
17 04 07	mixed metals	No	75.94	AES Ltd WP-OY-08- 601-01	R04 - Recycling/reclamation of metals and metal compounds	AES LTD, Cappincur, Tullamore, Co. Offaly - WP- OY-08-601-01	Ireland
20 03 01 A	Municipal mixed residual household	No	0.86	AES Ltd WP-OY-08- 601-01	D05 - Specially engineered landfill (e.g. placement into lined discrete cells which are capped and isolated from one another and the environment, etc.)	AES LTD, Cappincur, Tullamore, Co. Offaly - WP- OY-08-601-01	Ireland
20 03 01 B	Municipal mixed residual non-household	No	18.42	AES Ltd WP-OY-08- 601-01	D05 - Specially engineered landfill (e.g. placement into lined discrete cells which are capped and isolated from one another and the environment, etc.)	AES LTD, Cappincur, Tullamore, Co. Offaly - WP- OY-08-601-01	Ireland
20 01 21*	Household waste fluorescent lamps and other mercury containing waste	Yes	0.06	KMK Metals Recycling Ltd L2952	R04 - Recycling/reclamation of metals and metal compounds	KMK Metals Recycling Ltd, Cappincur Industrial Estate, Daingean Rd, Cappincur, Tullamore, Co. Offaly - L2952	Ireland

2018

Mount Dillon

Decommissioning and Rehabilitation Bog Rehabilitation Progress Report 2018.

Within the Mount Dillion licensed area (P0504-01) there were two entire bog units available for rehabilitation in 2018 – Corlea and Clonwhealan. Ongoing monitoring of cutaway areas was carried out within the Mount Dillon area with Granaghan and Derraghan having been resurveyed in 2018. In addition, baseline ecology surveys were also undertaken at Mostrim and Clynan bogs to inform the Bord na Móna raised bog restoration work programme. Both of these sites constitute large sections of remnant high bog and were re-surveyed in 2018.

Draft rehabilitation plans for the Mount Dillon bogs licensed area, including more detailed draft plans for each component bog unit were submitted to the EPA in 2013 and these were reviewed and updated in 2015 and 2017.

Active rehabilitation work was carried out within Corlea (135ha) and Clonwhealan Bog (65ha) as part of the long-term rehabilitation of these sites. Intensive drainblocking and re-wetting was carried out in bog remnants and deep peat bog areas. An amenity walkway has also been constructed at Corlea Bog in an area of rehabilitated cutaway now leased to the local community. This was a joint project between Bord na Móna and Longford County Commit.

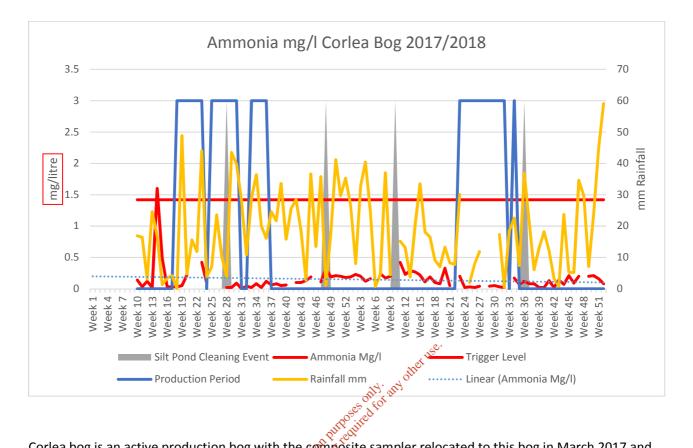
The new Biodiversity Action Plan (2016-2021) was launched in 2016 with the annual Biodiversity Action Plan review day being held in May 2018, this included an update on progress of this plan, bog restoration and cutaway rehabilitation for a wide range on statutory and non-statutory consultees including members of the EPA, NPWS, BWI, Bord na Mona, Coillte, Inland Fisheries Ireland, An Taisce, IPCC, Irish Red Grouse Association, Irish Wildlife Trust, NARGC, local game councils, Midland Regional Planning Authority as well as a range of local community groups and Heritage Officers from counties Laois, Offaly, Kildare, Roscommon, Longford, Meath, Galway, Westmeath and Dublin.

A copy of our Biodiversity Action Plan is available to view and download at http://www.bordnamona.ie/our-company/biodiversity/

As required by condition *10.2 Cutaway Bog Rehabilitation Plans*, draft peatland rehabilitation plans for all the individual bog units were submitted to the agency in 2013, reviewed and amended in 2015 and re-submitted to the agency in 2015. All draft rehabilitation plans have been reviewed in 2017. These reviewed and amended plans will be re-submitted to the agency in due course.

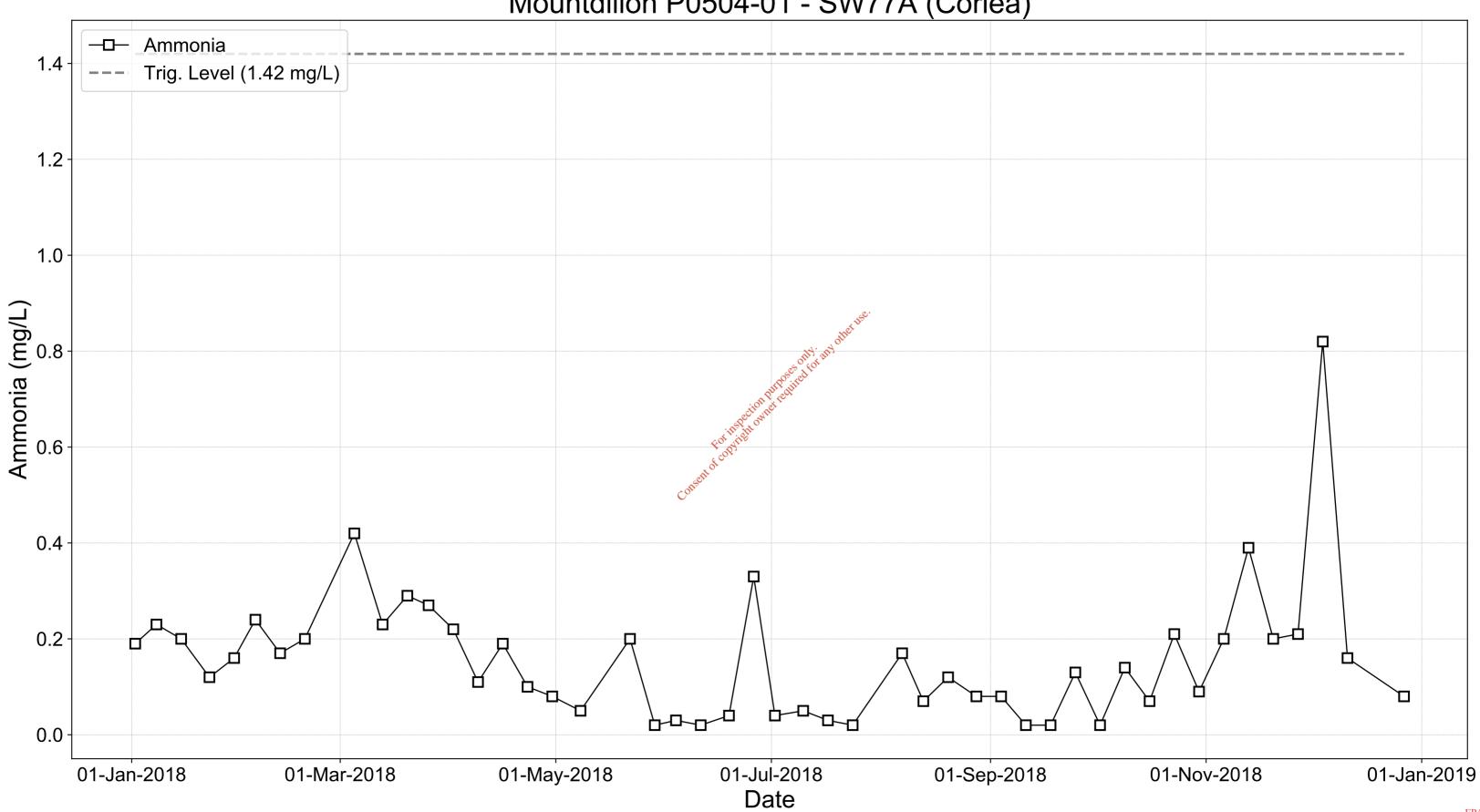
Organic certification was sought for the majority of the Bord na Móna property with the aim of using some areas for the cultivation of plants for use in herbal medicine, this project is ongoing.

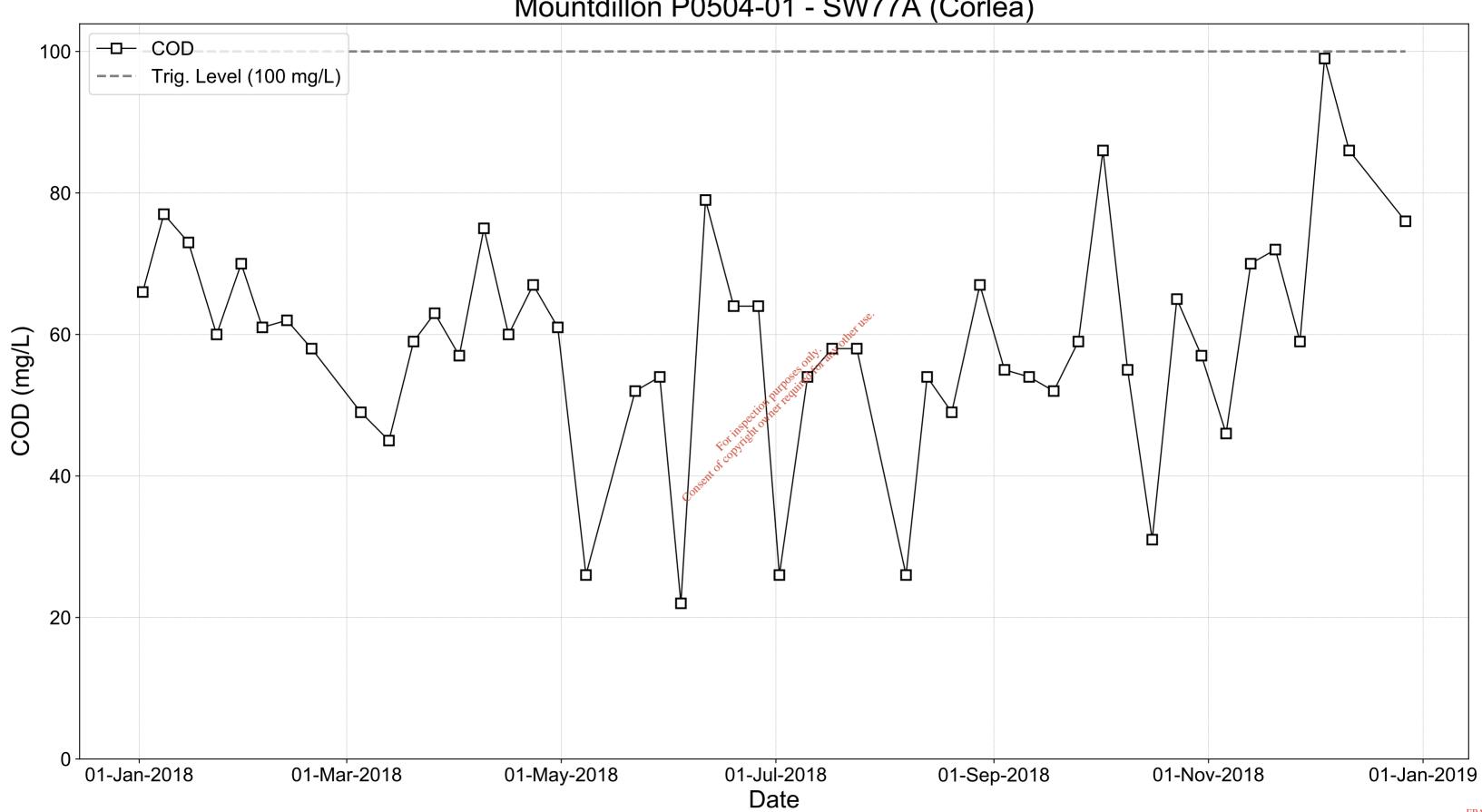
				IPPC I	Licence P0504-01 Q	uarterlev G	rab Samplin	a		•	· · · ·	
Х	Y	Bog	SW	Monitoring	Sampled	pH	SS	TS	Ammonia	TP	COD	Colour
203231.82	282838.72	Derrymoylin	SW-1	Q1 18	09/03/2018	7.5	5	374	0.28	0.05	44	91
203249.23	283476.42	Derrymoylin	SW-2	Q1 18	09/03/2018	7.6	5	163	2.1	0.05	17	63
202651.77	284748.83	Derrymoylin	SW-3	Q1 18	09/03/2018	7.8	5	232	0.5	0.05	46	121
203369.33	285381.69	Derrymoylin	SW-4	Q1 18	09/03/2018	7.6	5	150	0.28	0.05	51	196
203500.28	285433.11	Derrymoylin	SW-5	Q1 18	09/03/2018	7.9	5	310	0.28	0.05	40	119
201425.36	279968.71	Cloonshannagh	SW-6	Q1 18	09/03/2018	7.9	5	286	0.23	0.09	38	124
202255.50	279742.53	Cloonshannagh	SW-7	Q1 18	20/03/2018	6.2	36	100	0.61	0.05	99	124
202994.69	279668.44	Cloonshannagh	SW-8	Q1 18	20/03/2018	7.8	5	420	0.05	0.05	52	112
204893.25	280860.61	Cloonshannagh	SW-10	Q1 18	20/03/2018	7.7	5	330	0.36	0.05	40	82
202604.45	281233.03	Cloonshannagh	SW-11	Q1 18	20/03/2018	7.9	5	478	0.3	0.05	40	100
202802.57	282212.51	Cloonshannagh	SW-11A	Q1 18	20/03/2018	7.9	5	464	0.25	0.05	65	133
201386.06	280466.96	Cloonshannagh	SW-12	Q1 18	20/03/2018	7.9	5	401	0.25	0.07	63	164
204457.50	279959.37	Cloonshannagh	SW-9	Q2 18	30/04/2018	7.7	5	332	0.35	0.05	28	286
204693.18	280062.24	Cloonshannagh	SW-9A	Q2 18	30/04/2018	8	5	296	0.17	0.05	49	334
203087.79	277486.67	Derrycashel	SW-JA SW-13	Q2 18 Q2 18	30/04/2018	8	5	380	0.17	0.05	53	198
202836.32	277415.17	Derrycashel	SW-13 SW-14	Q2 18 Q2 18	30/04/2018	7.6	5	206	0.06	0.05	58	423
202830.32	277238.02	Derrycashel	SW-14 SW-15	Q2 18 Q2 18	02/05/2018	8.2	5	392	0.08	0.05	53	<u>423</u> 99
202442.72 201764.79	277022.51	Derrycashel	SW-15 SW-16	Q2 18 Q2 18	02/05/2018	7.7	5	258	0.63	0.05	107	283
201704.79	272805.72	Mountdillon	SW-10 SW-17	Q2 18 Q2 18	02/05/2018	7.4	5	258 264	0.03	0.03	107	310
201341.73	272803.72	Mountdillon	SW-17 SW-17A	Q2 18 Q2 18	02/05/2018	7.4	5	204 V	0.19	0.74	117	310
199917.99	273699.66	Mountdillon	SW-17A SW-18B	Q2 18 Q2 18	02/05/2018	7.8	5	5717 294	0.19	0.07	43	129
199917.99	273798.51 271189.62	Cloontuskert	SW-18B SW-27	Q2 18 Q2 18	02/05/2018	8.1	5 00	314	0.55	0.05	43 52	129
198082.39	270246.30		SW-27 SW-31	Q2 18 Q2 18	02/05/2018	7.7	5,00,0	220	0.27	0.05	61	231
197846.35		Moher				NF						
TBC	270894.69 TBC	Moher Mostrim	SW-32 SW-120	Q2 18 Q2 18	No Flow 05/04/2018	Lab error	NA CUL	NF 92	NF 0.57	NF 0.05	NF 56	NF 301
				-			dion of the				50	
TBC TBC	TBC TBC	Mostrim	SW-121	Q2 18 Q2-18	05/04/2018 05/04/2018	Lab error		73 72	0.52	0.05	59 61	<u>171</u> 181
TBC	TBC	Mostrim	SW-115	Q2-18 Q2-18	05/04/2018	Lab error	5 (³⁴ 5	130	2.2	0.05	61 79	301
TBC	TBC	Mostrim Mostrim	SW-116 SW-117	Q2-18 Q2-18	05/04/2018	Lab error	5	72	0.95	0.05	65	222
TBC	TBC			<u> </u>			5	142			73	
		Mostrim	SW118	Q2-18	05/04/2018	Lab error			0.62	0.06		306
TBC	TBC	Mostrim	SW-119	Q2-18	05/04/2018	Lab error	5	166	1.1	0.06	47	176
206115.80	274878.92	Knappoge	SW-49	Q3 18	09/08/2018	7.4		236	0.12	0.14	32	67
205061.08	275562.80	Killashee	SW-49A	Q3 18	09/08/2018	2 ⁰¹ 7.7	5	246	0.06	0.05	45	137
204667.95	274040.57	Knappoge	SW-50	Q3 18	09/08/2018	7.7	5	376	0.19	0.05	35	78
206887.04	274473.24	Begnagh	SW-51	Q3 18	09/08/2018	8.2	10	380	0.06	0.07	64	132
206975.29	274705.14	Begnagh	SW-52	Q3 18	09/08/2018	7.8	5	244	0.72	0.13	68	263
207813.09	274377.81	Begnagh	SW-53	Q3 18	27/08/2018	6.5	5	132	0.969	0.05	110	350
208041.06	273513.98	Begnagh	SW-54	Q3 18	27/08/2018	7.3	5	180	0.88	0.05	95 92	437
207856.06	273044.13	Begnagh	SW-55	Q3 18	27/08/2018	6.5	5	214	1	0.06	83	313
209203.68	273164.02	Clooneeny	SW-56	Q3 18	27/08/2018	7.5	5	330	0.43	0.06	63	346
209144.76	273279.48	Clooneeny	SW-57	Q3 18	27/08/2018	7.4	5	250	0.32	0.06	69	217
209068.65	274509.95	Clooneeny	SW-58	Q3 18	No Flow	NF	NF	NF	NF	NF	NF	NF
210209.83	274038.53	Clooneeny	SW-59	Q3 18	11/09/2018	7.5	5	332	0.12	0.08	27	72
204286.21	272640.87	Derryaroge	SW-35	Q4 18	12/11/2018	7.4	5	398	0.35	0.05	58	281
203400.35	272510.11	Derryaroge	SW-36	Q4 18	12/11/2018	7.1	5	210	0.39	0.05	77	260
202650.72	273122.31	Derryaroge	SW-37	Q4 18	12/11/2018	7.2	5	338	0.57	0.05	63	164
202502.01	272689.16	Derryaroge	SW-38	Q4 18	21/11/2018	7.6	5	490	1.1	0.05	62	96
202410.69	271393.37	Derryarogue	SW-39	Q4 18	21/11/2018	7.4	5	242	1	0.05	78	241
203095.63	273341.49	Derryaroge	SW-40	Q4 18	21/11/2018	5.7	5	286	0.77	0.05	54	173
203260.27	271785.26	Derryaroge	SW-41	Q4 18	21/11/2018	7	5	364	0.69	0.05	51	107
203148.87	271351.76	Derryaroge	SDW-41A	Q4 18	21/11/2018	0.05	12	410	1.5	0.05	77	157
202357.87	272474.81	Derryaroge	SW-42	Q4 18	04/12/2018	7.2	5	240	0.11	0.05	91	281
203187.11	271923.18	Derryaroge	SW-43	Q4 18	04/12/2018	7.6	5	425	0.1	0.05	79	157
202284.33	271432.46	Cloonbony	SW-44	Q4 18	04/12/2018	7.4	5	390	1	0.05	47	114
202116.64	271257.33	Cloonbony	SW-45	Q4 18	No Flow	NF	NF	NF	NF	NF	NF	NF
202183.21	271461.75	Cloonbony	SW-46	Q4 18	No Flow	NF	NF	NF	NF	NF	NF	NF
202000.58				Q4 18		NF	NF	NF	NF	NF		NF

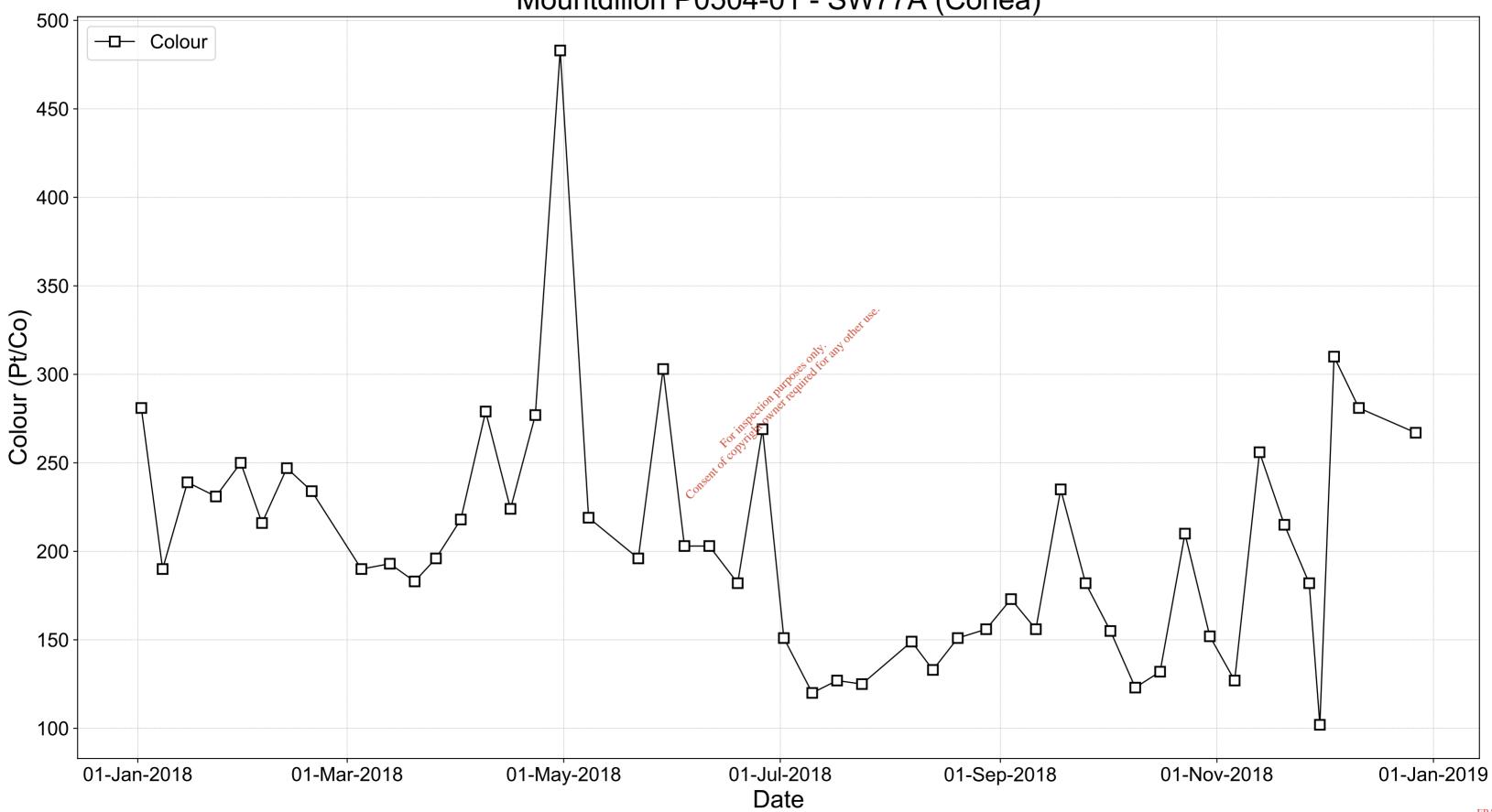


Corlea bog is an active production bog with the composite sampler relocated to this bog in March 2017 and it remains at this location for the reporting period. The composite sampler takes a flow proportional composite sample over a 24-hour period. This location returned 46 weekly ammonia results during the 2018 period, which is a return of 88%. The balance of weeks where no sample was returned was during periods when there was no summer discharge, water was backed up in the Winter/Spring seasons or for technical issues. The ammonia trigger level of 1.42mg/l, as agreed with the Agency, was not exceeded during the reporting period. Overall the results are maintaining a downward trend as peat extraction continues, and this is in-line with the downwards trends submitted to the EPA in 2013 as required by condition 6.14. It has been established that the most relevant influencing variable on Ammonia is rainfall and the trend analysis above indicates linkage between rainfall and ammonia concentrations.

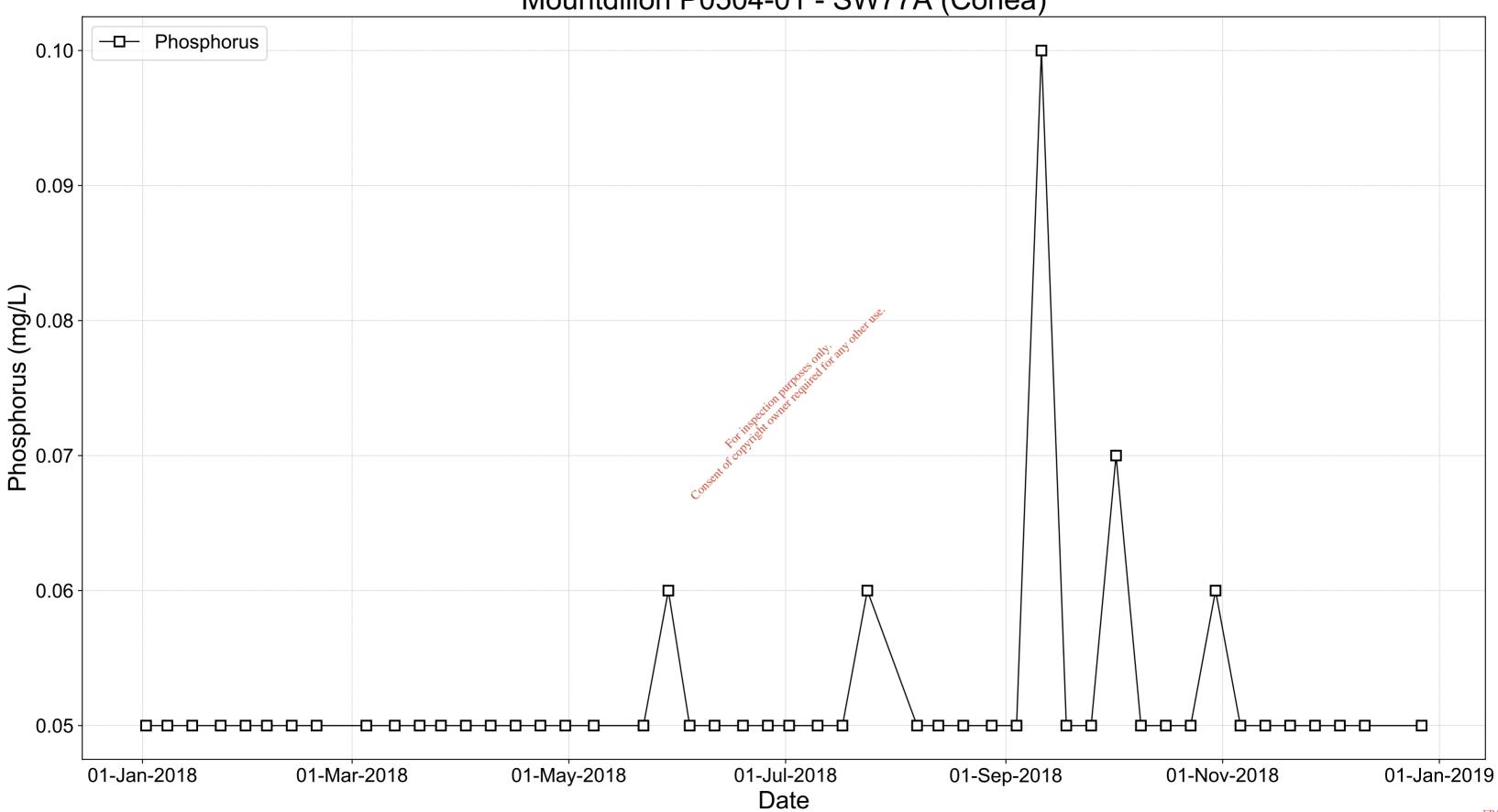
The sampler at this location may be relocated to fill any information gaps on other peatland catchments and to reflect the need to support the information gathering required for the Water Framework Directive's River Basin Management Plan. There is also an EPA lead research project commencing in 2019, called the SWAMP project, whose aims are to appraise and understand the nutrient impact from peatlands, to evaluate treatment technologies and to propose predictive tools for watershed management.

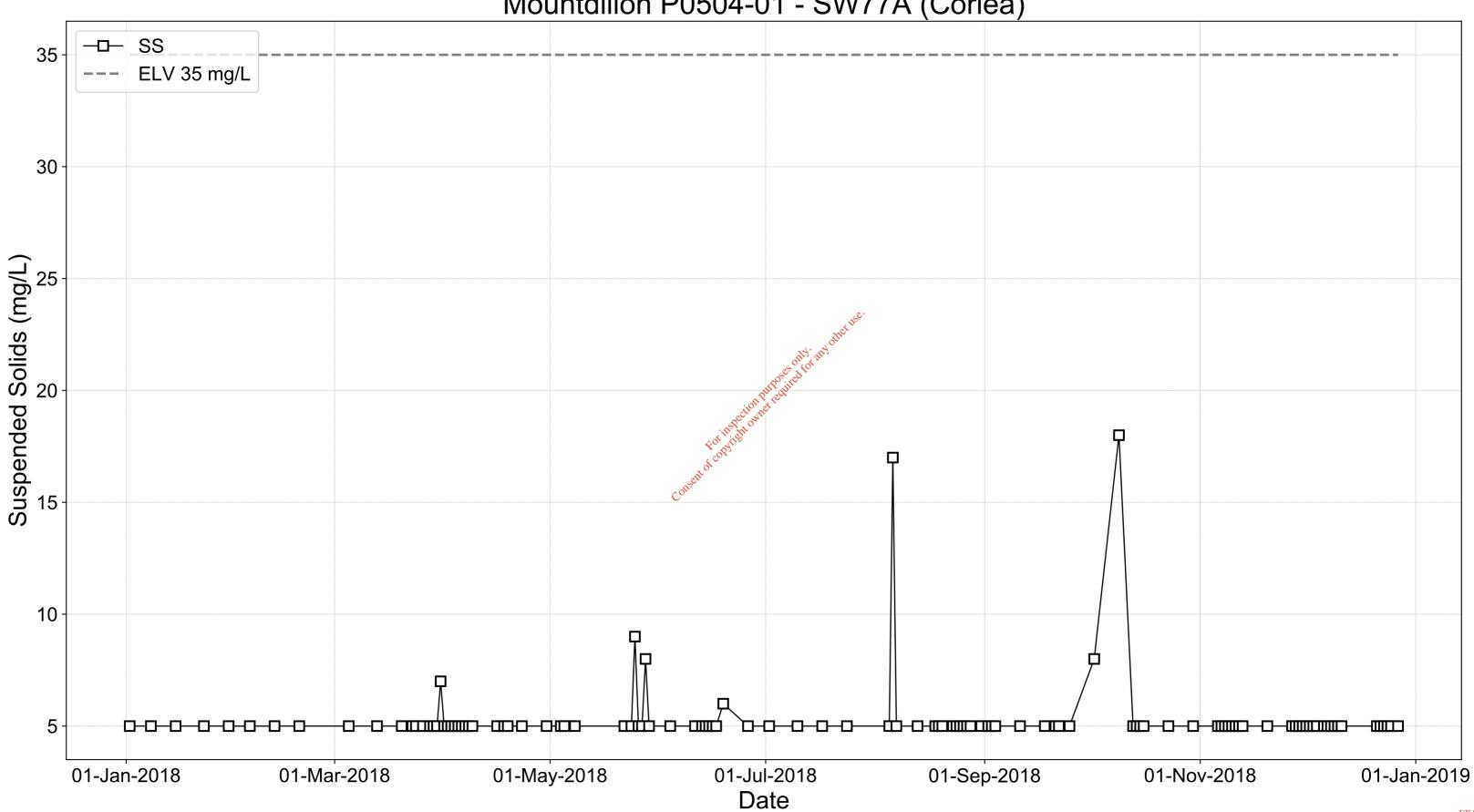




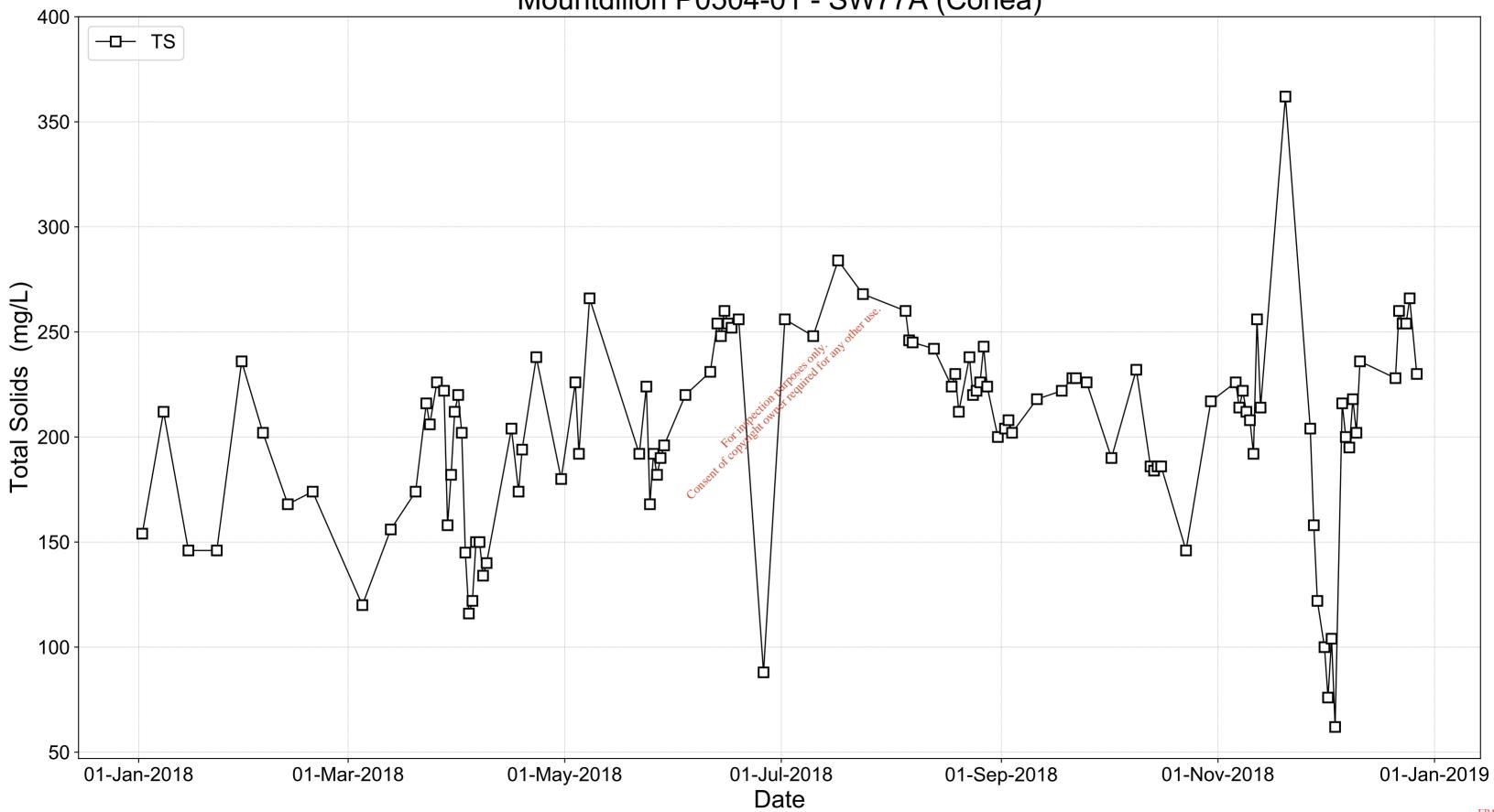


Mountdillon P0504-01 - SW77A (Corlea)

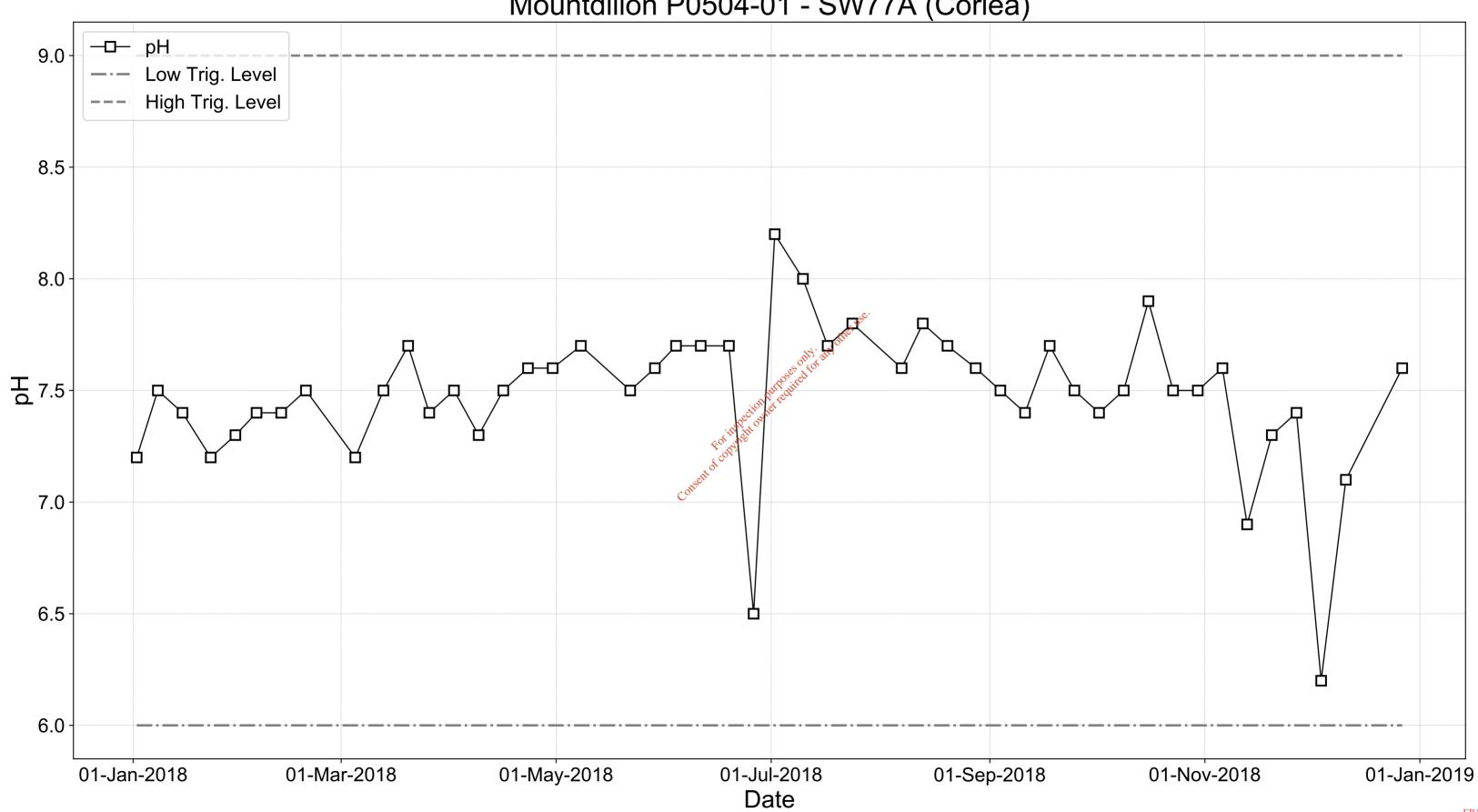




Mountdillon P0504-01 - SW77A (Corlea)



Mountdillon P0504-01 - SW77A (Corlea)



Yard Discharge Results 2018

Licence: P0504-0	1					
Works: Mt Dillon						
Month	Month W/Shop SWE 1 COD		Yard SWE 1 COD	Yard SWE 2 COD	C na Gun SWE1 COD	P Station SWE 1 COD
Jan	64	43	12	28	NF	NF
Feb	66	42	NF	10	NF	NF
Mar	49	29	NF	14	NF	NF
Apr	70	54	NF	NF	61 othe	NF
May	NF	NF	NF	NF	NIN FILS	NF
June	68	46	11	10	Se oNF	NF
July	NF	NF	NF	NF 🔊	dur NF	NF
Aug	44	70	NF	NEtonnet	NF	NF
Sep	49	40	NF	NE O	17	NF
Oct	NF	NF	NF	4 ^{ot} NF	NF	NF
Nov	75	65	NF	& OR NF	NF	NF
Dec	NF	NF	NF 🧟	NF	NF	NF
Total			Collect			

Note: $\ensuremath{\mathsf{NF}}$ denotes no flow at emission point on day of sampling

Extractive Waste Management Plan Implementation AER Update.

March 2019.

IPC Licence P0504-01.

1.0 Extractive Wastes.

Waste classified as extractive waste from peat extraction operations arise from three operations associated with this activity.

- Silt Pond excavations and maintenance
- Power Station Screenings
- Bog Timbers

There has been no change to the type and nature of these three waste streams and no new waste streams added to this list. These wastes streams continue to be stored and maintained at between 1 and 3 metres in height.

2.0 Condition 7.5 Extractive Waste Management

- An extractive waste management plan (EWMP) was submitted to the Agency in September 2012 and was approved.
- The EWMP was reviewed in September 2017. There were no substantial changes to the -Ilitie operation of the plan, associated waste facilities or to the waste deposited.

3.0 Minimisation

- The IPC Licence has various conditions that require the installation, inspections and ٠ maintenance of silt ponds for operational areas and as such these requirements dictate the need for silt ponds and associated excavation materials and cleanings.
- Peat screenings are a factor of the screening process with Lough Ree Power Ltd as these oversized bog timbers, stones and peat cannot be utilised in the power station.
- Bog timbers arise from the active production footprint and are naturally occurring. The active footprint is dictated by the peat production targets and customer supply contract and service level agreements.

4.0 Treatment

- Silt pond excavation and maintenance materials do not require any treatment and are stored as per the EWMP, adjacent to the associated silt pond.
- The factory screenings are permitted to be returned to the bog as they were naturally occurring materials from the bog, and as such do not require any treatment to serve this purpose.
- There is no treatment of bog timbers arising and these are stockpiled at various locations in associated bogs.

5.0 Recovery

- As per the EWMP, there is still no opportunity to recover these silt pond associated materials.
- Given the nature of these screenings as outlined in the EWMP, there is no further use identified, other than the permitted reuse of these natural materials in areas that required improvement for trafficking purposes.
- Bog timbers stored on the bog are natural to the peat bog and while there have been trails to recover this waste material, these have not proved viable.

6.0 Disposal

- Silt pond cleanings continue to be disposed of adjacent to the associated silt pond and will be incorporated back into the rehabilitation plans for these bogs, post production and decommissioning.
- Schedule 3 (ii) of this IPC Licence permits the disposal of peat screenings to the bog at designated locations agreed under Condition 7.4 and this continues to be the case.
- Bog timbers will continue to be stockpiled at suitable locations to be either incorporated back into the bog, as a supply of bog timbers for the crafting industry or will continue to decay naturally.

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